

Working capital allowance

PNM E Series Schedules

Schedule E-1: Cash working capital allowance

Schedule E-2: Materials and supplies, prepayments, and deferred charges

Schedule E-3: Fuel inventories by plant location

Schedule E-4: Amounts of working capital items charged to operating and maintenance expenses

PNM Schedule E-1

Cash working capital allowance

	A	B	C	D	E
1	Public Service Company of New Mexico				
2	Schedule E-1				
3	Cash Working Capital Allowance - Lead Lag Study				
4	Base Period Ending 6/30/2022				
5	Test Period Ending 12/31/2024				
6					
7					
8	Description	Revenue Lag Days	Lead Days	(Lead) Lag Days	Reference
9					
10	Fuel:				
11	Coal	40.20	35.30	4.90	
12	Nuclear	-	-	-	
13	Gas	40.20	40.60	(0.40)	
14	447 Sales	40.20	30.70	9.50	
15	Economy Purchases	40.20	30.40	9.80	
16	Contingent Purchases - Energy	40.20	30.40	9.80	
17	Contingent Purchases - Demand	40.20	30.40	9.80	
18					
19	Four Corners O&M	40.20	(3.00)	43.20	
20	Palo Verde O&M	40.20	8.00	32.20	
21	Palo Verde Lease Payment	40.20	90.80	(50.60)	
22	Transmission	40.20	37.10	3.10	
23	Management Fee	40.20	29.70	10.50	
24	Other O&M	40.20	20.80	19.40	
25					
26	Wages & Salaries	40.20	19.50	20.70	
27					
28	Depreciation & Amortization				
29					
30	Ad Valorem Property Taxes - AZ	40.20	212.80	(172.60)	
31	Ad Valorem Property Taxes - NM	40.20	234.60	(194.40)	
32	Native American Taxes	40.20	96.50	(56.30)	
33	Payroll Taxes	40.20	21.70	18.50	
34	Misc Taxes Other Than Inc Taxes	40.20	38.60	1.60	
35					
36	Miscellaneous Amortizations	-	-	-	
37					
38	Return on Rate Base	-	-	-	
39					
40	Income Taxes - Current:				
41	Federal Current	40.20		40.20	
42	State and Fed Deferred	-		-	
43	State Current	40.20		40.20	
44	ITC/Deferred Income Taxes	-		-	
45					
46	Revenue Credits:				
47	Wheeling	40.20	69.70	(29.50)	
48	Rent for Electric Property	40.20	39.70	0.50	
49	Late Payments	40.20	39.70	0.50	
50	Special Charges	40.20	39.70	0.50	
51	Economy Service Customer RC	40.20	30.40	9.80	
52	Other Revenue Credits	40.20	39.70	0.50	
53					
54	Revenue Taxes I&S Fee	40.20	(91.50)	131.70	
55					
56	Gross Receipts Tax	40.20	38.60	1.60	
57					
58	Franchise Fees	40.20	42.90	(2.70)	
59					
60					
61					
62					
63					
64					
65					
66					
67					
68					
69					
70					
71					
72					
73					
74					
75					
76					
77					
78					
79					
80					
81					
82					
83					
84					
85					
86					
87					
88					
89					
90					
91					
92					
93					
94					
95					
96	This schedule is sponsored by PNM Witness Sanders				

Notes:
Please refer to the testimony of PNM Witness Peters for discussion of lead lag study performed.
Base period data is historical information from the Company's Book Balance Amounts.

	A	B	C	D	E
1	Public Service Company of New Mexico				
2	Schedule E-1				
3	Cash Working Capital Allowance - Lead Lag Study				
4	Test Period Ending 12/31/2024				
5					
6					
7				(In Thousands)	
8	Category	Lead/Lag Days	PNM Retail COS	Cash Working Capital Calc	Reference
9	Total Base Fuel, Other Fuel, and Other Purchased Power				
10	Fuel-Coal	4.90	45,834,265	224,588	PNM Exhibit KTS-3 - WP COS.xlsx; COS TEST, lines 288 + 289
11	Fuel-Nuclear	-	16,050,081	-	PNM Exhibit KTS-3 - WP COS.xlsx; COS TEST, lines 290 + 291
12	Fuel-Gas	(0.40)	81,939,668	(32,776)	PNM Exhibit KTS-3 - WP COS.xlsx; COS TEST, line 292
13	Off-System Sales	9.50	(114,570,355)	(1,088,418)	PNM Exhibit KTS-3 - WP COS.xlsx; COS TEST, line 305
14	Purchased Power - Energy	9.80	90,896,771	890,788	PNM Exhibit KTS-3 - WP COS.xlsx; COS TEST, lines 295 + 296
15	Total		120,150,430	(5,818)	sum of lines 10 - 14
16					
17	O & M:				
18	Four Corners	43.20	21,666,245	935,982	Note 1
19	Palo Verde	32.20	42,110,304	1,355,952	PNM Exhibit KTS-4 - WP OM - O&M Workpaper.xlsx; WP OM-11, Column CT, Line 269, less line 20
20	Palo Verde Lease Payment	(50.60)	-	-	PNM Exhibit KTS-3 - WP COS.xlsx; COS TEST, line 349
21	Transmission	3.10	42,432,770	131,542	PNM Exhibit KTS-3 - WP COS.xlsx; COS TEST, line 387
22	Purchased Power - Demand	9.80	78,841,519	772,647	PNM Exhibit KTS-3 - WP COS.xlsx; COS TEST, sum of lines 310 - 320
23	Management Fee	10.50	158,441	1,664	PNM Exhibit KTS-3 - WP COS.xlsx; COS TEST, line 323
24	Coal Mine Decommissioning	-	-	-	PNM Exhibit KTS-3 - WP COS.xlsx; COS TEST, line 321
25	Other O&M	19.40	152,354,804	2,955,683	PNM Exhibit KTS-3 - WP COS.xlsx; COS TEST, line 455, less line 28, less the sum of lines 18 - 24
26	Total Non-Fuel O&M		337,564,082	6,153,469	
27					
28	Salaries and Wages	20.70	38,857,001	804,340	PNM Exhibit KTS-4, WP LA - Labor Workpaper.xlsx; WP-LA-1, Column K, line 422
29					
30					
31	TOTAL O&M (Fuel+Non-Fuel+W&S)		496,571,513	6,951,991	Sum of lines 15, 26 and 28
32					
33	DEPRECIATION EXPENSE:	-	-	-	
34					
35	PROPERTY TAX - AZ	(172.60)	2,565,178	(442,750)	PNM Exhibit KTS-3 - WP COS.xlsx; COS TEST, line 508
36	PROPERTY TAX - NM	(194.40)	28,920,510	(5,622,147)	PNM Exhibit KTS-3 - WP COS.xlsx; COS TEST, line 543 less line 35
37	Native American Taxes	(56.30)	1,958,451	(110,261)	PNM Exhibit KTS-3 - WP COS.xlsx; COS TEST, sum of lines 559 - 561
38	Payroll taxes	18.50	6,125,601	113,324	PNM Exhibit KTS-3 - WP COS.xlsx; COS TEST, line 549
39	MISC TAXES OTHER THAN INC:	1.60	1,535,834	2,457	PNM Exhibit KTS-3 - WP COS.xlsx; COS TEST, sum of lines 552 - 558
40	Total General Taxes		41,105,573	(6,059,377)	Sum of lines 35 - 39
41					
42					
43	MISC ALLOWABLE EXP'S:	-	22,730,174	-	PNM Exhibit KTS-3 - WP COS.xlsx; COS TEST, line 593
44					
45					
46	RETURN ON RATE BASE:	-	189,241,649	-	PNM Exhibit KTS-3 - WP COS.xlsx; COS TEST, line 603
47					
48					
49	INCOME TAX:				
50	Federal Current	40.20	29,127,502	1,170,926	PNM Exhibit KTS-3 - WP COS.xlsx; COS TEST, line 655
51	State & Fed Deferred	-	(16,901,417)	-	PNM Exhibit KTS-3 - WP COS.xlsx; COS TEST, line 657
52	State Current	40.20	8,183,441	328,974	PNM Exhibit KTS-3 - WP COS.xlsx; COS TEST, line 679
53	Federal Tax adjustments	-	(1,319,592)	-	PNM Exhibit KTS-3 - WP COS.xlsx; COS TEST, lines 658 + 659
54	Total		19,089,934	1,499,900	Sum of lines 50 - 53
55					
56					
57	REVENUE CREDITS:				
58	Wheeling	(29.50)	(27,550,246)	812,732	PNM Exhibit KTS-3 - WP COS.xlsx; COS TEST, sum of lines 700 - 705
59	Rent for Electric Property	0.50	(3,435,805)	(1,718)	PNM Exhibit KTS-3 - WP COS.xlsx; COS TEST, lines 694 + 695
60	Late Payments	0.50	(859,477)	(430)	PNM Exhibit KTS-3 - WP COS.xlsx; COS TEST, line 696
61	Misc Service Charge Revenue	0.50	(2,493,913)	(1,247)	PNM Exhibit KTS-3 - WP COS.xlsx; COS TEST, sum of lines 697 - 699
62	Economy Service Customer RC	9.80	(4,140,021)	(40,572)	PNM Exhibit KTS-3 - WP COS.xlsx; COS TEST, line 706
63	Other Revenue Credits	0.50	(270,820)	(135)	PNM Exhibit KTS-3 - WP COS.xlsx; COS TEST, line 707 + 708
64	Total		(38,750,282)	768,630	Sum of lines 58 - 63
65					
66	Sub-total		729,988,561	3,161,144	Sum of lines 31 - 39 + line 64 + line 54 + line 46 + line 43
67					
68	Revenue Taxes - I&S Fee	131.70	4,610,315	607,178	PNM Exhibit KTS-3 - WP COS.xlsx; COS TEST, line 717
69					
70	TOTAL COST OF SERVICE:		734,598,876	3,768,323	Sum of lines 66 + 68
71					
72	Franchise Fees	(2.70)	17,810,313	(48,088)	Line 70 * 85.07% * 2.85% (Note 2)
73	Gross Receipts Tax	1.60	47,745,871	76,393	Line 70 * 84.63% * 7.68% (Note 2)
74					
75	Net NMPRC Dollar Days			3,796,628	Sum of lines 70 - 73
76					
77					
78	WORKING CAPITAL ALLOWANCE:			3,796,628	PNM Exhibit KTS-3 - WP COS.xlsx; COS TEST, line 275
79					
80					
81					
82					
83					
84					
85					
86					
87					
88					
89					
90					
91					
92					
93					
94					
95					
96	This schedule is sponsored by PNM Witness Sanders.				

Notes:
 Note 1: Four Corners O&M is based on Company's books and records, adjusted for planned outages as reflected in PNM Exhibit KTS-4 WP OM-7.
 Note 2: 85.07% of revenues are subject to franchise tax at a rate of 2.85%. 84.63% of revenues are subject to gross receipts tax at a weighted average rate of 7.68%.
 Note 3: During PNM's final review, an error was identified that the final working capital allowance for the test period in cell D78 was not correctly reflected in PNM Exhibit KTS-3 COS Test. The impact of correcting this error would result in an increase to the test period retail revenue requirement of \$3,308. PNM did not reflect this correction in the test period revenue requirement.

	A	B	C	D	E
1	Public Service Company of New Mexico				
2	Schedule E-1				
3	Cash Working Capital Allowance - Lead Lag Study				
4	Base Period Ending 6/30/2022				
5					
6					
7				(In Thousands)	
8	Category	Lead/Lag Days	PNM Retail COS	Cash Working Capital Calc	Reference
9	Total Base Fuel, Other Fuel, and Other Purchased Power				
10	Fuel-Coal	4.90	55,624,827	272,562	PNM Exhibit KTS-3 - WP COS.xlsx; COS BASE, lines 288 + 289
11	Fuel-Nuclear	-	22,980,199	-	PNM Exhibit KTS-3 - WP COS.xlsx; COS BASE, lines 290 + 291
12	Fuel-Gas	(0.40)	56,628,804	(22,652)	PNM Exhibit KTS-3 - WP COS.xlsx; COS BASE, line 292
13	Off-System Sales	9.50	(296,960,995)	(2,821,129)	PNM Exhibit KTS-3 - WP COS.xlsx; COS BASE, line 305
14	Purchased Power - Energy	9.80	250,371,949	2,453,645	PNM Exhibit KTS-3 - WP COS.xlsx; COS BASE, sum of lines 293 - 297
15	Total		88,644,783	(117,574)	sum of lines 10-14
16					
17	O & M:				
18	Four Corners	43.20	20,031,295	865,352	Note 1
19	Palo Verde	32.20	55,006,110	1,771,197	PNM Exhibit KTS-4 - WP OM - O&M Workpaper.xlsx; WP OM-11, Column Q, Line 269, less line 20
20	Palo Verde Lease Payment	(50.60)	19,309,808	(977,076)	PNM Exhibit KTS-3 - WP COS.xlsx; COS BASE, line 349
21	Transmission	3.10	37,881,465	117,433	PNM Exhibit KTS-3 - WP COS.xlsx; COS BASE, line 387
22	Purchased Power - Demand	9.80	30,924,687	303,062	PNM Exhibit KTS-3 - WP COS.xlsx; COS BASE, sum of lines 310 - 320 + line 324
23	Management Fee	10.50	163,574	1,718	PNM Exhibit KTS-3 - WP COS.xlsx; COS BASE, line 323
24	Coal Mine Decommissioning	-	-	-	PNM Exhibit KTS-3 - WP COS.xlsx; COS BASE, line 320
25	Other O&M	19.40	125,230,741	2,429,476	PNM Exhibit KTS-3 - WP COS.xlsx; COS BASE, line 455, less line 28, less the sum of lines 18-24
26	Total Non-Fuel O&M		288,547,681	4,511,161	
27					
28	Salaries and Wages	20.70	31,515,509	652,371	PNM Exhibit KTS-4, WP LA - Labor Workpaper.xlsx; WP-LA-1, Column H, line 422
29					
30					
31	TOTAL O&M (Fuel+Non-Fuel+W&S)		408,707,972	5,045,958	Sum of lines 15, 26 and 28
32					
33	DEPRECIATION EXPENSE:	-	-	-	
34					
35	PROPERTY TAX - AZ	(172.60)	3,055,505	(527,380)	PNM Exhibit KTS-3 - WP COS.xlsx; COS BASE, line 508
36	PROPERTY TAX - NM	(194.40)	21,070,539	(4,096,113)	PNM Exhibit KTS-3 - WP COS.xlsx; COS BASE, line 543 less line 35
37	Native American Taxes	(56.30)	1,941,161	(109,287)	PNM Exhibit KTS-3 - WP COS.xlsx; COS BASE, sum of lines 559-561
38	Payroll taxes	18.50	5,055,070	93,519	PNM Exhibit KTS-3 - WP COS.xlsx; COS BASE, line 549
39	MISC TAXES OTHER THAN INC:	1.60	1,845,412	2,953	PNM Exhibit KTS-3 - WP COS.xlsx; COS BASE, sum of lines 552-558
40	Total General Taxes		32,967,687	(4,636,309)	Sum of lines 35-39
41					
42					
43	MISC ALLOWABLE EXP'S:	-	10,628,447	-	PNM Exhibit KTS-3 - WP COS.xlsx; COS BASE, line 593
44					
45					
46	RETURN ON RATE BASE:	-	145,402,133	-	PNM Exhibit KTS-3 - WP COS.xlsx; COS BASE, line 603
47					
48					
49	INCOME TAX:				
50	Federal Current	40.20	23,623,382	949,660	PNM Exhibit KTS-3 - WP COS.xlsx; COS BASE, line 655
51	State & Fed Deferred	-	(12,395,289)	-	PNM Exhibit KTS-3 - WP COS.xlsx; COS BASE, line 657
52	State Current	40.20	6,386,424	256,734	PNM Exhibit KTS-3 - WP COS.xlsx; COS BASE, line 679
53	Federal Tax adjustments	-	(1,322,273)	-	PNM Exhibit KTS-3 - WP COS.xlsx; COS BASE, lines 658 + 659
54	Total		16,292,244	1,206,394	Sum of lines 50-53
55					
56					
57	REVENUE CREDITS:				
58	Wheeling	(29.50)	(25,705,667)	758,317	PNM Exhibit KTS-3 - WP COS.xlsx; COS BASE, sum of lines 700-705
59	Rent for Electric Property	0.50	(3,167,293)	(1,584)	PNM Exhibit KTS-3 - WP COS.xlsx; COS BASE, lines 694 + 695
60	Late Payments	0.50	(794,635)	(397)	PNM Exhibit KTS-3 - WP COS.xlsx; COS BASE, line 696
61	Special Charges	0.50	(2,329,670)	(1,165)	PNM Exhibit KTS-3 - WP COS.xlsx; COS BASE, sum of lines 698 - 700
62	Economy Service Customer RC	9.80	(3,827,682)	(37,511)	PNM Exhibit KTS-3 - WP COS.xlsx; COS BASE, line 707
63	Other Revenue Credits	0.50	-	-	PNM Exhibit KTS-3 - WP COS.xlsx; COS BASE, line 708
64	Total		(35,824,948)	717,660	Sum of lines 58-63
65					
66	Sub-total		578,173,536	2,333,703	Sum of lines 31-39 + line 64 + line 54 + line 46 + line 43
67					
68	Revenue Taxes - I&S Fee	131.70	3,638,149	479,144	PNM Exhibit KTS-3 - WP COS.xlsx; COS BASE, line 717
69					
70	TOTAL COST OF SERVICE:		581,811,685	2,812,847	Sum of lines 66 + 68
71					
72	Franchise Fees	(2.70)	14,105,995	(38,086)	Line 70 * 85.07% * 2.85% (Note 2)
73	Gross Receipts Tax	1.60	37,815,339	60,505	Line 70 * 84.63% * 7.68% (Note 2)
74					
75	Net NMPRC Dollar Days			2,835,266	Sum of lines 70 - 73
76					
77					
78	WORKING CAPITAL ALLOWANCE:			2,835,266	PNM Exhibit KTS-3 Base Adj, line 275
79					
80					
81					Notes:
82					Note 1: Four Corners O&M is based on Company's books and records, adjusted for planned outages as reflected in PNM Exhibit KTS-4 WP OM-7.
83					Note 2: 85.07% of revenues are subject to franchise tax at a rate of 2.85%. 84.63% of revenues are subject to gross receipts tax at a weighted average rate of 7.68%.
84					Note 3: During PNM's final review, an error was identified that the final working capital allowance for the test period in cell D78 was not correctly reflected in PNM Exhibit KTS-3 Base Adj. For the impact to the test period of correcting the error, please see Note 3 on E-1 Test WP WC.
85					Base period data is historical information from the Company's Book Balance Amounts.
86					
87					
88					
89					
90					
91					
92					
93					
94					
95					
96	This schedule is sponsored by PNM Witness Sanders.				

PNM Schedule E-2

Materials and supplies, prepayments, and deferred charges

	A	B	C	D	E	F	G	H	I	J
1	Public Service Company of New Mexico									
2	Schedule E-2									
3	Materials, Supplies, Prepayments, and Deferred Charges									
4	Lead Sheet									
5	Note: Base Period data is historical information from the Company's Books and Records.									
6	This schedule is sponsored by PNM Witness Sanders									
7	Description	FERC	Base Period Balance 7/1/2021	Base Period Balance 8/1/2021	Base Period Balance 9/1/2021	Base Period Balance 10/1/2021	Base Period Balance 11/1/2021	Base Period Balance 12/1/2021	Base Period Balance 1/1/2022	Base Period Balance 2/1/2022
8	Plant Materials and Supplies (Note 1)									
9	San Juan (Excluding 65 MW) (Note 2)	154	7,211,807	7,257,715	7,269,995	7,156,111	7,046,934	7,024,219	6,983,498	6,943,366
10	San Juan 65MW (Note 2)	154	-	-	-	-	-	-	-	-
11	Four Corners	154	3,709,962	3,747,872	3,779,193	3,810,629	3,867,731	3,914,831	3,867,798	3,971,643
12	Palo Verde (Note 3)	154	20,004,671	20,066,809	20,148,735	20,068,071	20,275,022	20,259,600	20,396,190	20,778,654
13	Afton	154	2,561,397	2,615,807	2,602,767	2,592,424	2,605,197	2,603,103	2,583,852	2,581,344
14	Luna	154	2,042,848	2,042,848	2,042,848	2,127,222	2,127,222	2,127,222	2,133,418	2,133,418
15	Lordsburg	154	1,418,302	1,418,302	1,418,302	1,432,774	1,432,774	1,432,774	1,434,692	1,434,692
16	Rio Bravo	154	700,000	700,000	700,000	700,000	700,000	700,000	700,000	700,000
17	Transmission	154	1,086,720	1,081,539	1,076,733	1,078,781	1,082,212	1,086,407	1,024,146	1,016,964
18	Distribution	154	10,362,016	10,861,177	11,648,929	12,433,218	13,696,937	14,334,758	14,556,002	14,914,101
19	Total Materials and Supplies	154	49,097,723	49,792,069	50,687,503	51,399,231	52,834,030	53,482,915	53,679,596	54,474,182
20										
21	Prepayments (Note 1)									
22	San Juan Coal (Note 2)	165	23,630,611	23,056,133	22,481,676	21,907,219	21,410,568	20,913,938	21,452,162	17,913,554
23	San Juan 65MW (Note 2)	165	34,297	23,776	13,256	2,736	2,394	2,052	137,048	126,528
24	San Juan Non Coal (Note 2)	165	432,182	387,872	373,527	325,888	365,131	317,125	269,118	221,111
25	Four Corners	165	336,670	303,473	269,682	235,891	202,100	172,978	270,917	234,808
26	Palo Verde (Note 3)	165	3,626,971	3,725,819	3,539,497	3,356,875	3,200,680	3,102,280	2,939,065	2,792,571
27	Reeves	165	71,900	391,294	354,150	306,492	301,591	415,276	363,108	310,940
28	Afton	165	113,678	86,920	63,507	36,378	87,613	328,301	293,652	259,003
29	La Luz	165	40,330	33,568	28,812	21,827	33,261	71,998	63,707	55,416
30	Luna	165	1,671,855	1,580,522	1,521,988	1,949,297	272,261	982,491	327,961	(69,826)
31	Lordsburg	165	60,486	30,110	(64,414)	(37,121)	23,428	231,381	21,455	17,564
32	Rio Bravo	165	30,258	76,012	63,304	48,510	72,663	160,897	143,166	126,169
33	Production - Other	165	256,291	303,078	246,469	362,187	318,117	340,939	291,657	380,920
34	Transmission ROW (Note 4)	165	316,837	281,633	246,429	211,225	176,020	140,816	105,612	70,408
35	Transmission ROW (FERC Incremental Rates)	165	-	-	-	-	-	-	626,573	569,612
36	Transmission Other	165	594,055	723,109	607,304	512,582	486,330	1,243,850	815,812	754,485
37	Distribution	165	5,023,956	4,557,509	3,926,246	3,576,727	2,917,761	2,727,314	1,936,079	1,599,987
38	Renewables	165	66,243	48,618	32,329	14,553	22,674	232,667	208,673	184,679
39	Total Prepayments		36,306,619	35,609,445	33,703,763	32,831,266	29,892,593	31,384,305	30,265,765	25,547,928
40										
41										
42	Right-Of-Way									
43	Distribution (Note 5)	186	5,355,166	5,331,929	5,312,099	5,294,444	5,274,235	5,255,575	5,236,452	5,212,621
44	Transmission (Note 5)	186	49,406,229	49,176,098	48,965,985	48,704,880	48,508,305	48,298,468	48,114,868	47,835,396
45	Total Right-Of-Way	186	54,761,395	54,508,027	54,278,084	53,999,324	53,782,540	53,554,044	53,351,319	53,048,017

	A	B	K	L	M	N	O	P	Q	R	S
1	Public Service Company of New Mexico										
2	Schedule E-2										
3	Materials, Supplies, Prepayments, and Deferred Charges										
4	Lead Sheet										
5	Note: Base Period data is historical information from the Company's Books and Records.										
6	This schedule is sponsored by PNM Witness Sanders										
7	Description	FERC	Base Period Balance 3/1/2022	Base Period Balance 4/1/2022	Base Period Balance 5/1/2022	Base Period Balance 6/1/2022	Base Period Balance 6/30/2022	13-Month Average Adjustment	SIJGS Retirement (Note 2)	Add Back ROW Prepayment (Note 4)	Adjusted Base Period Ending Balance
8	Plant Materials and Supplies (Note 1)										
9	San Juan (Excluding 65 MW) (Note 2)	154	6,971,325	7,005,884	6,872,787	6,847,458	5,764,227	1,186,183	(6,950,410)		-
10	San Juan 65MW (Note 2)	154	-	-	-	-	-	-	-		-
11	Four Corners	154	3,948,236	4,102,811	4,030,812	3,999,028	3,950,372	(50,302)			3,900,071
12	Palo Verde (Note 3)	154	20,944,947	20,866,294	21,080,748	20,746,371	20,607,795	(127,494)			20,480,301
13	Afton	154	2,588,868	2,593,287	2,597,544	2,575,980	2,570,987	19,209			2,590,197
14	Luna	154	2,133,418	2,132,886	2,132,886	2,132,886	2,146,332	(34,374)			2,111,958
15	Lordsburg	154	1,434,692	1,394,002	1,394,002	1,394,002	1,391,905	25,881			1,417,786
16	Rio Bravo	154	700,000	700,000	700,000	700,000	700,000	-			700,000
17	Transmission	154	1,032,140	1,033,149	1,162,196	1,157,532	1,157,532	(74,759)			1,082,773
18	Distribution	154	15,399,432	15,336,394	15,912,198	16,406,728	16,899,820	(2,841,227)			14,058,593
19	Total Materials and Supplies	154	55,153,057	55,164,706	55,883,172	55,959,986	55,188,970	(1,896,882)	(6,950,410)	-	46,341,678
20											
21	Prepayments (Note 1)										
22	San Juan Coal (Note 2)	165	14,374,966	10,836,378	8,474,019	6,111,681	3,751,957	12,887,647	(16,639,605)		-
23	San Juan 65MW (Note 2)	165	116,008	105,488	87,678	69,869	52,402	7,101	(59,503)		-
24	San Juan Non Coal (Note 2)	165	173,104	125,097	77,090	29,084	64,949	178,226	(243,175)		-
25	Four Corners	165	366,969	325,972	272,618	244,198	396,753	(117,289)			279,464
26	Palo Verde (Note 3)	165	3,590,349	3,466,475	3,311,546	3,671,708	3,586,165	(208,473)			3,377,692
27	Reeves	165	258,772	206,604	154,436	102,268	104,305	152,706			257,011
28	Afton	165	278,908	275,906	155,056	120,407	163,198	10,842			174,041
29	La Luz	165	47,125	38,834	30,542	22,251	60,424	(18,263)			42,161
30	Luna	165	621,849	(303,178)	(176,153)	554,382	(150,976)	826,551			675,575
31	Lordsburg	165	405,994	515,687	92,525	91,990	16,264	91,840			108,104
32	Rio Bravo	165	107,704	89,972	72,241	54,510	39,880	43,604			83,483
33	Production - Other	165	307,679	280,295	313,236	243,918	405,441	(93,885)			311,556
34	Transmission ROW (Note 4)	165	35,204	0	959,078	871,889	784,700	(461,634)		3,053,866	3,376,932
35	Transmission ROW (FERC Incremental Rates)	165	512,650	455,689	398,728	341,767	284,806	(39,435)			245,371
36	Transmission Other	165	659,361	594,809	948,368	939,635	1,359,809	(572,155)			787,655
37	Distribution	165	996,235	1,488,736	5,041,192	3,828,537	6,402,749	(3,016,362)			3,386,387
38	Renewables	165	160,685	136,691	112,697	88,703	95,685	12,384			108,069
39	Total Prepayments		23,013,562	18,639,456	20,324,899	17,386,797	17,418,512	9,683,405	(16,942,283)	3,053,866	13,213,500
40							-				
41											
42	Right-Of-Way										
43	Distribution (Note 5)	186	5,193,834	5,174,824	5,155,493	5,132,745	5,113,837				5,113,837
44	Transmission (Note 5)	186	47,564,848	47,408,595	47,173,383	46,905,119	46,791,873				46,791,873
45	Total Right-Of-Way	186	52,758,683	52,583,419	52,328,876	52,037,864	51,905,710	-	-	-	51,905,710

	A	B	T	U	V	W	X	Y	Z	AA	AB	AC	AD
1	Public Service Company of New Mexico												
2	Schedule E-2												
3	Materials, Supplies, Prepayments, and Deferred Charges												
4	Lead Sheet												
5	Note: Base Period data is historical information from the Company's Books and Records.												
6	This schedule is sponsored by PNM Witness Sanders												
7	Description	FERC	Linkage 7/31/2022	Linkage 8/31/2022	Linkage 9/30/2022	Linkage 10/31/2022	Linkage 11/30/2022	Linkage 12/31/2022	Linkage 1/31/2023	Linkage 2/28/2023	Linkage 3/31/2023	Linkage 4/31/2023	Linkage 5/31/2023
8	Plant Materials and Supplies (Note 1)												
9	San Juan (Excluding 65 MW) (Note 2)	154	-	-	-	-	-	-	-	-	-	-	-
10	San Juan 65MW (Note 2)	154	-	-	-	-	-	-	-	-	-	-	-
11	Four Corners	154	3,900,071	3,900,071	3,900,071	3,900,071	3,900,071	3,900,071	3,900,071	3,900,071	3,900,071	3,900,071	3,900,071
12	Palo Verde (Note 3)	154	20,480,301	20,480,301	20,480,301	20,480,301	20,480,301	20,480,301	15,181,914	15,181,914	15,181,914	15,181,914	15,181,914
13	Afton	154	2,590,197	2,590,197	2,590,197	2,590,197	2,590,197	2,590,197	2,590,197	2,590,197	2,590,197	2,590,197	2,590,197
14	Luna	154	2,111,958	2,111,958	2,111,958	2,111,958	2,111,958	2,111,958	2,111,958	2,111,958	2,111,958	2,111,958	2,111,958
15	Lordsburg	154	1,417,786	1,417,786	1,417,786	1,417,786	1,417,786	1,417,786	1,417,786	1,417,786	1,417,786	1,417,786	1,417,786
16	Rio Bravo	154	700,000	700,000	700,000	700,000	700,000	700,000	700,000	700,000	700,000	700,000	700,000
17	Transmission	154	1,082,773	1,082,773	1,082,773	1,082,773	1,082,773	1,082,773	1,082,773	1,082,773	1,082,773	1,082,773	1,082,773
18	Distribution	154	14,058,593	14,058,593	14,058,593	14,058,593	14,058,593	14,058,593	14,058,593	14,058,593	14,058,593	14,058,593	14,058,593
19	Total Materials and Supplies	154	46,341,678	46,341,678	46,341,678	46,341,678	46,341,678	46,341,678	41,043,292	41,043,292	41,043,292	41,043,292	41,043,292
20													
21	Prepayments (Note 1)												
22	San Juan Coal (Note 2)	165	-	-	-	-	-	-	-	-	-	-	-
23	San Juan 65MW (Note 2)	165	-	-	-	-	-	-	-	-	-	-	-
24	San Juan Non Coal (Note 2)	165	-	-	-	-	-	-	-	-	-	-	-
25	Four Corners	165	279,464	279,464	279,464	279,464	279,464	279,464	279,464	279,464	279,464	279,464	279,464
26	Palo Verde (Note 3)	165	3,685,013	3,498,691	3,316,069	3,159,874	3,061,474	2,898,259	2,751,766	3,343,153	3,251,326	3,136,478	3,403,464
27	Reeves	165	257,011	257,011	257,011	257,011	257,011	257,011	257,011	257,011	257,011	257,011	257,011
28	Afton	165	174,041	174,041	174,041	174,041	174,041	174,041	174,041	174,041	174,041	174,041	174,041
29	La Luz	165	42,161	42,161	42,161	42,161	42,161	42,161	42,161	42,161	42,161	42,161	42,161
30	Luna	165	675,575	675,575	675,575	675,575	675,575	675,575	675,575	675,575	675,575	675,575	675,575
31	Lordsburg	165	108,104	108,104	108,104	108,104	108,104	108,104	108,104	108,104	108,104	108,104	108,104
32	Rio Bravo	165	83,483	83,483	83,483	83,483	83,483	83,483	83,483	83,483	83,483	83,483	83,483
33	Production - Other	165	311,556	311,556	311,556	311,556	311,556	311,556	311,556	311,556	311,556	311,556	311,556
34	Transmission ROW (Note 4)	165	5,284,247	4,623,716	3,963,185	3,302,655	2,642,124	1,981,593	1,321,062	660,531	0	7,556,474	6,869,521
35	Transmission ROW (FERC Incremental Rates)	165	245,371	245,371	245,371	245,371	245,371	245,371	245,371	245,371	245,371	245,371	245,371
36	Transmission Other	165	787,655	787,655	787,655	787,655	787,655	787,655	787,655	787,655	787,655	787,655	787,655
37	Distribution	165	3,386,387	3,386,387	3,386,387	3,386,387	3,386,387	3,386,387	3,386,387	3,386,387	3,386,387	3,386,387	3,386,387
38	Renewables	165	108,069	108,069	108,069	108,069	108,069	108,069	108,069	108,069	108,069	108,069	108,069
39	Total Prepayments		15,428,136	14,581,283	13,738,131	12,921,404	12,162,474	11,338,727	10,531,703	10,462,560	9,710,202	17,151,827	16,731,861
40													
41													
42	Right-Of-Way												
43	Distribution (Note 5)	186	5,090,452	5,067,067	5,043,682	5,020,297	4,996,912	4,973,528	4,953,447	4,934,629	4,915,812	4,896,994	4,878,177
44	Transmission (Note 5)	186	46,504,102	46,216,331	45,929,108	45,641,337	45,363,649	45,085,962	44,821,718	44,557,732	51,219,412	50,904,659	50,589,906
45	Total Right-Of-Way	186	51,594,554	51,283,398	50,972,790	50,661,634	50,360,562	50,059,489	49,775,165	49,492,361	56,135,224	55,801,653	55,468,082

	A	B	AE	AF	AG	AH	AI	AJ	AK	AL	AM	AN
1	Public Service Company of New Mexico											
2	Schedule E-2											
3	Materials, Supplies, Prepayments, and Deferred Charges											
4	Lead Sheet											
5	Note: Base Period data is historical information from the Company's Books and Records.											
6	This schedule is sponsored by PNM Witness Sanders											
7	Description	FERC	Linkage 6/30/2023	Linkage 7/31/2023	Linkage 8/31/2023	Linkage 9/30/2023	Linkage 10/31/2023	Linkage 11/30/2023	Linkage 12/31/2023	Test Period Balance 1/31/2024	Test Period Balance 2/28/2024	Test Period Balance 3/31/2024
8	Plant Materials and Supplies (Note 1)											
9	San Juan (Excluding 65 MW) (Note 2)	154	-	-	-	-	-	-	-	-	-	-
10	San Juan 65MW (Note 2)	154	-	-	-	-	-	-	-	-	-	-
11	Four Corners	154	3,900,071	3,900,071	3,900,071	3,900,071	3,900,071	3,900,071	3,900,071	3,900,071	3,900,071	3,900,071
12	Palo Verde (Note 3)	154	15,181,914	15,181,914	15,181,914	15,181,914	15,181,914	15,181,914	15,181,914	14,672,454	14,672,454	14,672,454
13	Afton	154	2,590,197	2,590,197	2,590,197	2,590,197	2,590,197	2,590,197	2,590,197	2,590,197	2,590,197	2,590,197
14	Luna	154	2,111,958	2,111,958	2,111,958	2,111,958	2,111,958	2,111,958	2,111,958	2,111,958	2,111,958	2,111,958
15	Lordsburg	154	1,417,786	1,417,786	1,417,786	1,417,786	1,417,786	1,417,786	1,417,786	1,417,786	1,417,786	1,417,786
16	Rio Bravo	154	700,000	700,000	700,000	700,000	700,000	700,000	700,000	700,000	700,000	700,000
17	Transmission	154	1,082,773	1,082,773	1,082,773	1,082,773	1,082,773	1,082,773	1,082,773	1,082,773	1,082,773	1,082,773
18	Distribution	154	14,058,593	14,058,593	14,058,593	14,058,593	14,058,593	14,058,593	14,058,593	14,058,593	14,058,593	14,058,593
19	Total Materials and Supplies	154	41,043,292	41,043,292	41,043,292	41,043,292	41,043,292	41,043,292	41,043,292	40,533,831	40,533,831	40,533,831
20												
21	Prepayments (Note 1)											
22	San Juan Coal (Note 2)	165	-	-	-	-	-	-	-	-	-	-
23	San Juan 65MW (Note 2)	165	-	-	-	-	-	-	-	-	-	-
24	San Juan Non Coal (Note 2)	165	-	-	-	-	-	-	-	-	-	-
25	Four Corners	165	279,464	279,464	279,464	279,464	279,464	279,464	279,464	279,464	279,464	279,464
26	Palo Verde (Note 3)	165	3,340,052	3,413,327	3,275,208	3,139,831	3,024,045	2,951,102	2,830,111	2,721,517	3,293,059	3,204,313
27	Reeves	165	257,011	257,011	257,011	257,011	257,011	257,011	257,011	257,011	257,011	257,011
28	Afton	165	174,041	174,041	174,041	174,041	174,041	174,041	174,041	174,041	174,041	174,041
29	La Luz	165	42,161	42,161	42,161	42,161	42,161	42,161	42,161	42,161	42,161	42,161
30	Luna	165	675,575	675,575	675,575	675,575	675,575	675,575	675,575	675,575	675,575	675,575
31	Lordsburg	165	108,104	108,104	108,104	108,104	108,104	108,104	108,104	108,104	108,104	108,104
32	Rio Bravo	165	83,483	83,483	83,483	83,483	83,483	83,483	83,483	83,483	83,483	83,483
33	Production - Other	165	311,556	311,556	311,556	311,556	311,556	311,556	311,556	311,556	311,556	311,556
34	Transmission ROW (Note 4)	165	6,182,569	5,495,617	4,808,665	4,121,713	3,434,761	2,747,809	2,060,856	1,373,904	686,952	0
35	Transmission ROW (FERC Incremental Rates)	165	245,371	245,371	245,371	245,371	245,371	245,371	245,371	245,371	245,371	245,371
36	Transmission Other	165	787,655	787,655	787,655	787,655	787,655	787,655	787,655	787,655	787,655	787,655
37	Distribution	165	3,386,387	3,386,387	3,386,387	3,386,387	3,386,387	3,386,387	3,386,387	3,386,387	3,386,387	3,386,387
38	Renewables	165	108,069	108,069	108,069	108,069	108,069	108,069	108,069	108,069	108,069	108,069
39	Total Prepayments		15,981,497	15,367,820	14,542,748	13,720,420	12,917,681	12,157,786	11,349,843	10,554,297	10,438,887	9,663,189
40												
41												
42	Right-Of-Way											
43	Distribution (Note 5)	186	4,859,359	4,840,542	4,821,724	8,929,176	8,892,941	8,856,706	8,820,471	8,784,236	8,748,001	8,711,766
44	Transmission (Note 5)	186	60,364,825	60,018,872	59,672,920	75,097,694	74,685,296	74,272,898	81,045,095	80,629,579	80,214,064	79,798,548
45	Total Right-Of-Way	186	65,224,184	64,859,414	64,494,644	84,026,870	83,578,237	83,129,605	89,865,567	89,413,815	88,962,064	88,510,313

	A	B	AO	AP	AQ	AR	AS	AT	AU	AV
1	Public Service Company of New Mexico									
2	Schedule E-2									
3	Materials, Supplies, Prepayments, and Deferred Charges									
4	Lead Sheet									
5	Note: Base Period data is historical information from the Company's Books and Records.									
6	This schedule is sponsored by PNM Witness Sanders									
7	Description	FERC	Test Period Balance 4/31/2024	Test Period Balance 5/31/2024	Test Period Balance 6/30/2024	Test Period Balance 7/31/2024	Test Period Balance 8/31/2024	Test Period Balance 9/30/2024	Test Period Balance 10/31/2024	Test Period Balance 11/30/2024
8	Plant Materials and Supplies (Note 1)									
9	San Juan (Excluding 65 MW) (Note 2)	154	-	-	-	-	-	-	-	-
10	San Juan 65MW (Note 2)	154	-	-	-	-	-	-	-	-
11	Four Corners	154	3,900,071	3,900,071	3,900,071	3,900,071	3,900,071	3,900,071	3,900,071	3,900,071
12	Palo Verde (Note 3)	154	14,672,454	14,672,454	14,672,454	14,672,454	14,672,454	14,672,454	14,672,454	14,672,454
13	Afton	154	2,590,197	2,590,197	2,590,197	2,590,197	2,590,197	2,590,197	2,590,197	2,590,197
14	Luna	154	2,111,958	2,111,958	2,111,958	2,111,958	2,111,958	2,111,958	2,111,958	2,111,958
15	Lordsburg	154	1,417,786	1,417,786	1,417,786	1,417,786	1,417,786	1,417,786	1,417,786	1,417,786
16	Rio Bravo	154	700,000	700,000	700,000	700,000	700,000	700,000	700,000	700,000
17	Transmission	154	1,082,773	1,082,773	1,082,773	1,082,773	1,082,773	1,082,773	1,082,773	1,082,773
18	Distribution	154	14,058,593	14,058,593	14,058,593	14,058,593	14,058,593	14,058,593	14,058,593	14,058,593
19	Total Materials and Supplies	154	40,533,831	40,533,831	40,533,831	40,533,831	40,533,831	40,533,831	40,533,831	40,533,831
20										
21	Prepayments (Note 1)									
22	San Juan Coal (Note 2)	165	-	-	-	-	-	-	-	-
23	San Juan 65MW (Note 2)	165	-	-	-	-	-	-	-	-
24	San Juan Non Coal (Note 2)	165	-	-	-	-	-	-	-	-
25	Four Corners	165	279,464	279,464	279,464	279,464	279,464	279,464	279,464	279,464
26	Palo Verde (Note 3)	165	3,093,319	3,351,346	3,290,061	3,360,878	3,227,393	3,096,560	2,984,659	2,914,164
27	Reeves	165	257,011	257,011	257,011	257,011	257,011	257,011	257,011	257,011
28	Afton	165	174,041	174,041	174,041	174,041	174,041	174,041	174,041	174,041
29	La Luz	165	42,161	42,161	42,161	42,161	42,161	42,161	42,161	42,161
30	Luna	165	675,575	675,575	675,575	675,575	675,575	675,575	675,575	675,575
31	Lordsburg	165	108,104	108,104	108,104	108,104	108,104	108,104	108,104	108,104
32	Rio Bravo	165	83,483	83,483	83,483	83,483	83,483	83,483	83,483	83,483
33	Production - Other	165	311,556	311,556	311,556	311,556	311,556	311,556	311,556	311,556
34	Transmission ROW (Note 4)	165	7,858,732	7,144,302	6,429,872	5,715,442	5,001,012	4,286,581	3,572,151	2,857,721
35	Transmission ROW (FERC Incremental Rates)	165	245,371	245,371	245,371	245,371	245,371	245,371	245,371	245,371
36	Transmission Other	165	787,655	787,655	787,655	787,655	787,655	787,655	787,655	787,655
37	Distribution	165	3,386,387	3,386,387	3,386,387	3,386,387	3,386,387	3,386,387	3,386,387	3,386,387
38	Renewables	165	108,069	108,069	108,069	108,069	108,069	108,069	108,069	108,069
39	Total Prepayments		17,410,927	16,954,524	16,178,809	15,535,196	14,687,281	13,842,017	13,015,686	12,230,760
40										
41										
42	Right-Of-Way									
43	Distribution (Note 5)	186	8,675,531	8,639,295	8,603,060	8,566,825	8,530,590	8,494,355	8,458,120	8,421,885
44	Transmission (Note 5)	186	79,383,032	78,967,516	78,552,000	78,136,484	77,720,968	77,305,452	76,889,936	76,474,420
45	Total Right-Of-Way	186	88,058,562	87,606,811	87,155,060	86,703,309	86,251,558	85,799,807	85,348,056	84,896,305

	A	B	AW	AX	AY	AZ	BA
1	Public Service Company of New Mexico						
2	Schedule E-2						
3	Materials, Supplies, Prepayments, and Deferred Charges						
4	Lead Sheet						
5	Note: Base Period data is historical information from the Company's Books and Records.						
6	This schedule is sponsored by PNM Witness Sanders						
7	Description	FERC	Test Period Balance 12/31/2024	13-Month Average Adjustment	Other Test Period Adjustments	Adjusted Test Period Ending Balance	Reference
8	Plant Materials and Supplies (Note 1)						
9	San Juan (Excluding 65 MW) (Note 2)	154	-	-		-	
10	San Juan 65MW (Note 2)	154	-	-		-	
11	Four Corners	154	3,900,071	-		3,900,071	
12	Palo Verde (Note 3)	154	14,672,454	39,189		14,711,643	WP WC-2, column C
13	Afton	154	2,590,197	-		2,590,197	
14	Luna	154	2,111,958	-		2,111,958	
15	Lordsburg	154	1,417,786	-		1,417,786	
16	Rio Bravo	154	700,000	-		700,000	
17	Transmission	154	1,082,773	-		1,082,773	
18	Distribution	154	14,058,593	-		14,058,593	
19	Total Materials and Supplies	154	40,533,831	39,189	-	40,573,021	
20							
21	Prepayments (Note 1)						
22	San Juan Coal (Note 2)	165	-	-		-	
23	San Juan 65MW (Note 2)	165	-	-		-	
24	San Juan Non Coal (Note 2)	165	-	-		-	
25	Four Corners	165	279,464	-		279,464	
26	Palo Verde (Note 3)	165	2,797,233	292,353		3,089,586	WP WC-2, column L
27	Reeves	165	257,011	-		257,011	
28	Afton	165	174,041	-		174,041	
29	La Luz	165	42,161	-		42,161	
30	Luna	165	675,575	-		675,575	
31	Lordsburg	165	108,104	-		108,104	
32	Rio Bravo	165	83,483	-		83,483	
33	Production - Other	165	311,556	-		311,556	
34	Transmission ROW (Note 4)	165	2,143,291	1,636,003		3,779,294	WP WC-3, line 18
35	Transmission ROW (FERC Incremental Rates)	165	490,742	(226,496)		264,246	
36	Transmission Other	165	787,655	-		787,655	
37	Distribution	165	3,386,387	-		3,386,387	
38	Renewables	165	108,069	-		108,069	
39	Total Prepayments		11,644,771	1,701,859	-	13,346,630	
40							
41							
42	Right-Of-Way						
43	Distribution (Note 5)	186	8,385,650	217,411		8,603,060	WP OM-15, line 65
44	Transmission (Note 5)	186	76,058,904	2,493,096		78,552,000	WP OM-16, line 172
45	Total Right-Of-Way	186	84,444,554	2,710,506	-	87,155,060	

	A	B	C	D	E	F
1	Public Service Company of New Mexico					
2	Schedule E-2 Notes					
3	Materials, Supplies, Prepayments, and Deferred Charges					
4	Lead Sheet					
5	This schedule is sponsored by PNM Witness Sanders					
6	Note 1: PNM does not forecast changes to Materials and Supplies or Prepayments, except for ROW balances, Palo Verde, and Transmission Deferral. Therefore, Linkage and Test Period balances agree to the 13-month average calculated for the base period.					
7						
8						
9	Note 2: San Juan Generating Station ("SJGS") costs are removed from the base period. This adjustments reflects the abandonment of SJGS as authorized in NMPRC Case No. 19-00018-UT.					
10	Note 3: PNM specifically forecasted Palo Verde working capital balances. Please see PNM Exhibit KTS-4 WP WC-2 for Palo Verde working capital balances for Linkage and Test Periods.					
11						
12	Note 4: Navajo ROW treated as lease under FERC and GAAP accounting. Balance of annual payment is comprised of an annual base payment of \$6,000,000 plus a CPI adjustment. The base payment is treated as a lease and recorded to plant in service and the CPI adjustment is recorded to account 165000. In order to reverse the impacts of lease accounting, PNM is adding back the average balance of the prepayment of the base payment.					
13						
14						
15	Note 5: ROW balances are forecasted based on current amortization schedules and forecasted renewals. Please refer to PNM Exhibit KTS-4 WP OM-15 and WP OM-16 for ROW balances in the Linkage and Test Period. Also, please refer to the testimony of PNM Witness Grey for discussion of ROW renewals.					
16						
17						

PNM Schedule E-3

Fuel inventories by plant location

	A	B	C	D	E	F	G	H	I	J	K	L	M
1	Public Service Company of New Mexico												
2	Schedule E-3												
3	Fuel Inventories by Plant												
4	Lead Sheet												
5	Note: Base period data is historical information from the Company's Books and Records.												
6	This schedule is sponsored by PNM Witness Sanders												
7	A/C Number and Description	Base Period Balance 7/1/2021	Base Period Balance 8/1/2021	Base Period Balance 9/1/2021	Base Period Balance 10/1/2021	Base Period Balance 11/1/2021	Base Period Balance 12/1/2021	Base Period Balance 1/1/2022	Base Period Balance 2/1/2022	Base Period Balance 3/1/2022	Base Period Balance 4/1/2022	Base Period Balance 5/1/2022	Base Period Balance 6/1/2022
8	3-151000 San Juan Coal Inv.	3,950,316	5,698,925	4,873,190	6,504,296	7,164,145	7,495,938	1,571,990	3,843,431	3,724,756	4,532,688	5,697,522	8,299,877
9	3-151001 San Juan Fuel Oil	356,233	318,386	242,109	316,941	144,251	243,346	620,671	496,562	430,521	427,846	552,518	213,276
10	San Juan Subtotal	4,306,549	6,017,311	5,115,299	6,821,236	7,308,396	7,739,284	2,192,661	4,339,993	4,155,277	4,960,534	6,250,041	8,513,153
11													
12	San Juan 65 MW	58,587	40,052	28,410	50,473	9,846	9,152	79,811	61,138	53,114	52,688	73,937	24,514
13													
14	3-151001 Rio Bravo Fuel Oil	866,682	793,425	792,216	785,440	721,455	701,812	700,684	846,781	870,794	1,090,702	1,066,613	1,042,359
15	Total Fuel Stock	5,231,819	6,850,788	5,935,926	7,657,150	8,039,697	8,450,248	2,973,155	5,247,913	5,079,185	6,103,923	7,390,591	9,580,026

	A	N	O	P	Q	R	S	T	U	V	W	X	Y	Z
1	Public Service Company of New Mexico													
2	Schedule E-3													
3	Fuel Inventories by Plant													
4	Lead Sheet													
5	Note: Base period data is historical information from the Company's Books and Records.													
6	This schedule is sponsored by PNM Witness Sanders													
7	A/C Number and Description	Base Period Balance 6/30/2022	13-Month Average Adjustment	SJGS Retirement (Note 1)	Adjusted Base Period Ending Balance	Linkage 7/31/2022	Linkage 8/31/2022	Linkage 9/30/2022	Linkage 10/31/2022	Linkage 11/30/2022	Linkage 12/31/2022	Linkage 1/31/2023	Linkage 2/28/2023	Linkage 3/31/2023
8	3-151000 San Juan Coal Inv.	9,457,550	(3,856,425)	(5,601,125)	-	-	-	-	-	-	-	-	-	-
9	3-151001 San Juan Fuel Oil	91,937	250,724	(342,661)	-	-	-	-	-	-	-	-	-	-
10	San Juan Subtotal	9,549,487	(3,605,700)	(5,943,786)	-	-	-	-	-	-	-	-	-	-
11														
12	San Juan 65 MW	11,558		(11,558)	-									
13														
14	3-151001 Rio Bravo Fuel Oil	1,006,459	(138,350)	-	868,109	868,109	868,109	868,109	868,109	868,109	868,109	868,109	868,109	868,109
15	Total Fuel Stock	10,567,503	(3,744,050)	(5,955,344)	868,109	868,109	868,109	868,109	868,109	868,109	868,109	868,109	868,109	868,109

	A	AA	AB	AC	AD	AE	AF	AG	AH	AI	AJ	AK	AL	AM
1	Public Service Company of New Mexico													
2	Schedule E-3													
3	Fuel Inventories by Plant													
4	Lead Sheet													
5	Note: Base period data is historical information from the Company's Books and Records.													
6	This schedule is sponsored by PNM Witness Sanders													
7	A/C Number and Description	Linkage 4/30/2023	Linkage 5/31/2023	Linkage 6/30/2023	Linkage 7/31/2023	Linkage 8/31/2023	Linkage 9/30/2023	Linkage 10/31/2023	Linkage 11/30/2023	Linkage 12/31/2023	Test Period Balance 1/31/2024	Test Period Balance 2/29/2024	Test Period Balance 3/31/2024	Test Period Balance 4/30/2024
8	3-151000 San Juan Coal Inv.	-	-	-	-	-	-	-	-	-	-	-	-	-
9	3-151001 San Juan Fuel Oil	-	-	-	-	-	-	-	-	-	-	-	-	-
10	San Juan Subtotal	-	-	-	-	-	-	-	-	-	-	-	-	-
11														
12	San Juan 65 MW													
13														
14	3-151001 Rio Bravo Fuel Oil	868,109	868,109	868,109	868,109	868,109	868,109	868,109	868,109	868,109	868,109	868,109	868,109	868,109
15	Total Fuel Stock	868,109	868,109	868,109	868,109	868,109	868,109	868,109	868,109	868,109	868,109	868,109	868,109	868,109

	A	AN	AO	AP	AQ	AR	AS	AT	AU	AV	AW
1	Public Service Company of New Mexico										
2	Schedule E-3										
3	Fuel Inventories by Plant										
4	Lead Sheet										
5	Note: Base period data is historical information from the Company's Books and Records.										
6	This schedule is sponsored by PNM Witness Sanders										
7	A/C Number and Description	Test Period Balance 5/31/2024	Test Period Balance 6/30/2024	Test Period Balance 7/31/2024	Test Period Balance 8/31/2024	Test Period Balance 9/30/2024	Test Period Balance 10/31/2024	Test Period Balance 11/30/2024	Test Period Balance 12/31/2024	13-Month Average Balance	Adjusted Test Period Ending Balance
8	3-151000 San Juan Coal Inv.	-	-	-	-	-	-	-	-	-	-
9	3-151001 San Juan Fuel Oil	-	-	-	-	-	-	-	-	-	-
10	San Juan Subtotal	-	-	-	-	-	-	-	-	-	-
11											
12	San Juan 65 MW										
13											
14	3-151001 Rio Bravo Fuel Oil	868,109	868,109	868,109	868,109	868,109	868,109	868,109	868,109	-	868,109
15	Total Fuel Stock	868,109	868,109	868,109	868,109	868,109	868,109	868,109	868,109	-	868,109

	A	B	C	D	E	F
1	Public Service Company of New Mexico					
2	Schedule E-3 Notes					
3	Fuel Inventories by Plant					
4	Lead Sheet					
5	This schedule is sponsored by PNM Witness Sanders					
6	Note 1: San Juan Generating Station ("SJGS") costs are removed from the base period. This adjustments reflects the abandonment of SJGS as authorized in NMPRC Case No. 19-00018-UT.					
7						
8	General Note: PNM does not forecast changes to Rio Bravo Fuel Oil from the Base Period. Therefore, Test Period balances and Linkage data agree to the 13-month average calculated for the Base Period.					
9						
10						
11						

PNM Schedule E-4

Amounts of working capital items charged to operating and maintenance expenses

	A	B	C	D	E	F	G	H	I	J	K	L	M	N
1	Public Service Company of New Mexico													
2	Schedule E-4													
3	Amounts of Working Capital Charged to O&M													
4	Base Period Ending 6/30/2022													
5	Test Period Ending 12/31/2024													
6														
7	A/C Number and Description	Base Jul-21	Base Aug-21	Base Sep-21	Base Oct-21	Base Nov-21	Base Dec-21	Base Jan-22	Base Feb-22	Base Mar-22	Base Apr-22	Base May-22	Base Jun-22	Total Base Period
8	Account 151 - Fuel Stock													
9	San Juan Coal (50100X)	3,907,934	8,068,029	4,523,146	5,389,131	5,949,046	9,576,330	4,031,244	3,912,999	2,962,882	3,875,559	2,494,606	4,907,042	59,597,949
10	San Juan Oil (50140X)	321,754	233,923	152,021	534,238	434,191	(33,756)	336,640	346,655	669,346	219,766	363,494	266,747	3,845,020
11														
12	Account 154 - Materials and Supplies													
13	Electric Inventory	8,640	20,320	30,113	28,897	20,076	15,227	28,296	3,901	8,033	15,409	26,043	26,661	231,617
14	Minor Material Inventory (Electric)	1,632	3,730	3,511	2,972	2,809	4,340	7,163	823	783	1,856	6,265	4,214	40,096
15	Stores Issues/Returns (Co 3 Bulk)	92,505	129,080	236,221	258,025	173,600	232,593	173,985	166,948	131,359	320,360	245,189	1,172,742	3,332,607
16	Four Corners M&S (154000-715)	42,809	42,809	42,809	42,809	42,809	42,809	42,809	42,809	42,809	42,809	42,809	42,809	513,708
17	Palo Verde M&S (154000-720)	341,328	559,654	617,841	750,680	258,162	241,393	400,786	538,579	506,167	868,494	622,909	302,887	6,008,881
18														
19	Account 163 - Stores Expense													
20	Stores Expense (Electric)	569	1,782	1,340	689	1,203	1,170	2,018	-	624	778	3,108	2,460	15,741
21	Stores Expense (Co 3 Bulk)	23,681	27,467	52,681	56,362	39,177	52,307	38,317	35,746	27,957	65,514	54,132	244,793	718,133
22														
23	Account 165 - Prepayments													
24	2-165000-650 Prepaid ROW	39,096	39,096	39,096	39,096	39,096	39,096	39,096	39,096	39,096	118,960	118,960	517,688	1,107,469
25	3-165000-046 Prepaid Air permit	5,051	5,228	5,228	5,228	5,228	5,228	5,228	5,228	5,228	5,228	5,228	5,225	62,556
26	3-165000-713 Prepaid Air Permit	30,506	31,225	31,225	31,225	31,225	31,225	31,225	31,225	31,225	31,225	31,225	31,228	373,984
27	1-165000-100 Prepaid Joint Pole use	20,171	20,171	20,171	20,171	20,171	21,212	1,526	38,795	20,161	20,161	20,161	20,161	243,031
28	3-165000-715 Prepaid FC Lease	14,283	14,877	14,877	14,877	14,877	14,877	14,877	14,877	14,877	14,877	14,877	14,877	177,928
29	3-165000-724 Prepaid PV Software	14,653	27,995	26,224	25,112	25,112	25,708	18,615	20,425	26,833	22,556	21,980	23,572	278,785
30	3-165000-720 Prepaid PV Invoices	104,316	65,783	65,783	65,981	65,982	65,981	65,707	81,872	65,707	65,707	65,707	65,707	844,232
31	1-165025-010 Prepaid Ins-electric	260,950	237,380	266,514	296,161	267,371	281,766	286,837	286,837	248,204	286,837	286,837	342,113	3,347,807
32	6-165025-174 Prepaid Ins-Gen Mgmt	67,350	62,859	66,721	68,927	66,380	67,654	67,956	67,956	50,337	67,956	67,956	83,574	805,628
33	2-165025-650 Prepaid Ins-transmission	95,191	72,264	84,233	109,583	107,192	108,388	108,844	108,844	103,946	108,844	108,844	114,884	1,231,057
34	3-165025-046 Prepaid Ins Rio Bravo	10,847	8,297	9,572	12,503	12,503	12,503	12,503	12,503	12,436	12,503	12,503	12,586	141,261
35	3-165025-357 Prepaid Ins Aztec	659	452	555	783	783	783	783	783	783	783	783	783	8,710
36	3-165025-700 Prepaid Ins Bulk	41,765	32,883	45,388	52,066	38,710	45,388	46,960	46,960	46,960	46,960	46,960	51,867	542,864
37	3-165025-702 Prepaid Ins Afton	30,436	23,831	27,130	34,649	34,649	34,649	34,649	34,649	32,977	34,649	34,649	36,728	393,646
38	3-165025-703 Prepaid Ins Lordsburg	6,643	5,158	5,900	7,614	7,614	7,614	7,614	7,497	7,614	7,614	7,614	7,759	86,253
39	3-165025-713 Prepaid Ins Reeves	18,423	14,447	16,432	20,943	20,943	20,943	20,943	19,773	20,943	20,943	20,943	22,399	238,076
40	3-165025-716 Prepaid Ins Algodones	767	660	714	853	853	853	853	853	845	853	853	863	9,819
41	3-165025-744 Prepaid Ins Luna	19,877	15,719	17,795	22,530	22,530	22,530	22,530	22,530	21,193	22,530	22,530	24,194	256,489
42	3-165025-751 Prepaid Ins Solar energy	8,193	6,322	7,256	9,360	9,360	9,360	9,360	8,859	9,360	9,360	9,360	9,984	106,137
43	3-165025-752 Prepaid Ins La Luz	7,547	6,429	6,985	8,291	8,291	8,291	8,291	7,288	8,291	8,291	8,291	9,539	95,826
44	3-165025-755 Prepaid Ins Solar renewable	20,587	14,965	17,776	23,994	23,994	23,994	23,994	23,994	23,325	23,994	23,994	24,826	269,437
45	3-165025-766 Prepaid Ins San Juan	94,962	65,922	80,442	111,727	104,886	24,713	80,442	80,442	136,177	136,177	136,177	133,562	1,129,896
46	3-165025-789 Prepaid Ins San Juan	47,565	47,789	47,640	48,007	48,007	48,007	48,007	48,007	33,031	48,007	48,007	11,192	523,265
47	3-165025-720 PV Prepaid Insurance	77,958	77,958	77,958	77,958	77,958	77,958	81,075	81,075	81,249	80,051	80,050	79,938	951,188
48	3-165100-720 Prepaid Water Rights-PV	6,415	6,415	6,415	6,415	6,415	6,415	6,420	6,420	6,420	6,420	6,420	6,420	77,010
49	Grand Total	5,785,063	9,990,920	6,647,712	8,177,858	7,981,205	11,137,550	6,105,593	6,148,039	5,338,651	6,612,031	5,059,463	8,622,024	87,606,106
50														
51		Notes:												
52		Base period data is historical information from the Company's Book Balance Amounts.												
53		PNM does not forecast changes to Materials and Supplies or Prepayments, Except for ROW balances and Fuel Stock.												
54		PNM has removed all San Juan related fuel stock and prepaids through a Base Period adjustment												
55		PNM forecasted changes to Materials and Supplies and Prepayments for PV to assume rollofts of 114 MW leases												
56	This schedule is sponsored by PNM Witness Sanders													

	A	O	P	Q	R	S	T	U	V	W	X	Y	Z	AA
1	Public Service Company of New Mexico													
2	Schedule E-4													
3	Amounts of Working Capital Charged to O&M													
4	Base Period Ending 6/30/2022													
5	Test Period Ending 12/31/2024													
6														
7	A/C Number and Description	Linkage Jul-22	Linkage Aug-22	Linkage Sep-22	Linkage Oct-22	Linkage Nov-22	Linkage Dec-22	Linkage Jan-23	Linkage Feb-23	Linkage Mar-23	Linkage Apr-23	Linkage May-23	Linkage Jun-23	Linkage Jul-23
8	Account 151 - Fuel Stock													
9	San Juan Coal (50100X)	-	-	-	-	-	-	-	-	-	-	-	-	-
10	San Juan Oil (50140X)	-	-	-	-	-	-	-	-	-	-	-	-	-
11														
12	Account 154 - Materials and Supplies													
13	Electric Inventory	8,640	20,320	30,113	28,897	20,076	15,227	28,296	3,901	8,033	15,409	26,043	26,661	8,640
14	Minor Material Inventory (Electric)	1,632	3,730	3,511	2,972	2,809	4,340	7,163	823	783	1,856	6,265	4,214	1,632
15	Stores Issues/Returns (Co 3 Bulk)	92,505	129,080	236,221	258,025	173,600	232,593	173,985	166,948	131,359	320,360	245,189	1,172,742	92,505
16	Four Corners M&S (154000-715)	42,809	42,809	42,809	42,809	42,809	42,809	42,809	42,809	42,809	42,809	42,809	42,809	42,809
17	Palo Verde M&S (154000-720)	341,328	559,654	617,841	750,680	258,162	241,393	297,100	399,245	375,219	643,809	461,759	224,528	253,024
18														
19	Account 163 - Stores Expense													
20	Stores Expense (Electric)	569	1,782	1,340	689	1,203	1,170	2,018	-	624	778	3,108	2,460	569
21	Stores Expense (Co 3 Bulk)	23,681	27,467	52,681	56,362	39,177	52,307	38,317	35,746	27,957	65,514	54,132	244,793	23,681
22														
23	Account 165 - Prepayments													
24	2-165000-650 Prepaid ROW	727,806	727,806	727,806	727,806	727,806	727,806	728,665	728,665	728,665	755,086	755,086	755,086	755,086
25	3-165000-046 Prepaid Air permit	5,051	5,228	5,228	5,228	5,228	5,228	5,228	5,228	5,228	5,228	5,228	5,225	5,051
26	3-165000-713 Prepaid Air Permit	30,506	31,225	31,225	31,225	31,225	31,225	31,225	31,225	31,225	31,225	31,225	31,228	30,506
27	1-165000-100 Prepaid Joint Pole use	20,171	20,171	20,171	20,171	20,171	21,212	1,526	38,795	20,161	20,161	20,161	20,161	20,171
28	3-165000-715 Prepaid FC Lease	14,283	14,877	14,877	14,877	14,877	14,877	14,877	14,877	14,877	14,877	14,877	14,877	14,283
29	3-165000-724 Prepaid PV Software	14,653	27,995	26,224	25,112	25,112	25,708	13,799	15,141	19,891	16,721	16,293	17,474	10,862
30	3-165000-720 Prepaid PV Invoices	104,316	65,783	65,783	65,981	65,982	65,981	48,708	60,691	48,708	48,708	48,708	48,708	77,329
31	1-165025-010 Prepaid Ins-electric	260,950	237,380	266,514	296,161	267,371	281,766	286,837	286,837	248,204	286,837	286,837	342,113	260,950
32	6-165025-174 Prepaid Ins-Gen Mgmt	67,350	62,859	66,721	68,927	66,380	67,654	67,956	67,956	50,337	67,956	67,956	83,574	67,350
33	2-165025-650 Prepaid Ins-transmission	95,191	72,264	84,233	109,583	107,192	108,388	108,844	108,844	103,946	108,844	108,844	114,884	95,191
34	3-165025-046 Prepaid Ins Rio Bravo	10,847	8,297	9,572	12,503	12,503	12,503	12,503	12,503	12,436	12,503	12,503	12,586	10,847
35	3-165025-357 Prepaid Ins Aztec	659	452	555	783	783	783	783	783	783	783	783	783	659
36	3-165025-700 Prepaid Ins Bulk	41,765	32,883	45,388	52,066	38,710	45,388	46,960	46,960	46,960	46,960	46,960	51,867	41,765
37	3-165025-702 Prepaid Ins Afton	30,436	23,831	27,130	34,649	34,649	34,649	34,649	34,649	32,977	34,649	34,649	36,728	30,436
38	3-165025-703 Prepaid Ins Lordsburg	6,643	5,158	5,900	7,614	7,614	7,614	7,614	7,614	7,497	7,614	7,614	7,759	6,643
39	3-165025-713 Prepaid Ins Reeves	18,423	14,447	16,432	20,943	20,943	20,943	20,943	20,943	19,773	20,943	20,943	22,399	18,423
40	3-165025-716 Prepaid Ins Algodones	767	660	714	853	853	853	853	853	845	853	853	863	767
41	3-165025-744 Prepaid Ins Luna	19,877	15,719	17,795	22,530	22,530	22,530	22,530	22,530	21,193	22,530	22,530	24,194	19,877
42	3-165025-751 Prepaid Ins Solar energy	8,193	6,322	7,256	9,360	9,360	9,360	9,360	9,360	8,859	9,360	9,360	9,984	8,193
43	3-165025-752 Prepaid Ins La Luz	7,547	6,429	6,985	8,291	8,291	8,291	8,291	8,291	7,288	8,291	8,291	9,539	7,547
44	3-165025-755 Prepaid Ins Solar renewable	20,587	14,965	17,776	23,994	23,994	23,994	23,994	23,994	23,325	23,994	23,994	24,826	20,587
45	3-165025-766 Prepaid Ins San Juan	-	-	-	-	-	-	-	-	-	-	-	-	-
46	3-165025-789 Prepaid Ins San Juan	-	-	-	-	-	-	-	-	-	-	-	-	-
47	3-165025-720 PV Prepaid Insurance	77,958	77,958	77,958	77,958	77,958	77,958	60,101	60,101	60,230	59,341	59,340	59,258	57,790
48	3-165100-720 Prepaid Water Rights-PV	6,415	6,415	6,415	6,415	6,415	6,415	4,759	4,759	4,759	4,759	4,759	4,759	4,755
49	Grand Total	2,101,557	2,263,966	2,533,173	2,783,464	2,133,785	2,210,966	2,150,693	2,261,070	2,104,949	2,698,758	2,447,099	3,417,081	1,987,928
50														
51	Notes:													
52	Base period data is historical information from the Company's Book Balance Amounts.													
53	PNM does not forecast changes to Materials and Supplies or Prepayments, Except for ROW balances and Fuel Stock.													
54	PNM has removed all San Juan related fuel stock and prepaids through a Base Period adjustment													
55	PNM forecasted changes to Materials and Supplies and Prepayments for PV to assume rollofts of 114 MW leases													
56	This schedule is sponsored by PNM Witness Sanders													

	A	AB	AC	AD	AE	AF	AG	AH	AI	AJ	AK	AL
1	Public Service Company of New Mexico											
2	Schedule E-4											
3	Amounts of Working Capital Charged to O&M											
4	Base Period Ending 6/30/2022											
5	Test Period Ending 12/31/2024											
6												
7	A/C Number and Description	Linkage Aug-23	Linkage Sep-23	Linkage Oct-23	Linkage Nov-23	Linkage Dec-23	Total Linkage Jul-22 - Jun-23	Total Linkage Jan-23 - Dec-23	Linkage Reference			
8	Account 151 - Fuel Stock											
9	San Juan Coal (50100X)	-	-	-	-	-	-	-				
10	San Juan Oil (50140X)	-	-	-	-	-	-	-				
11												
12	Account 154 - Materials and Supplies											
13	Electric Inventory	20,320	30,113	28,897	20,076	15,227	231,617	231,617				
14	Minor Material Inventory (Electric)	3,730	3,511	2,972	2,809	4,340	40,096	40,096				
15	Stores Issues>Returns (Co 3 Bulk)	129,080	236,221	258,025	173,600	232,593	3,332,607	3,332,607				
16	Four Corners M&S (154000-715)	42,809	42,809	42,809	42,809	42,809	513,708	513,708				
17	Palo Verde M&S (154000-720)	414,868	458,002	556,475	191,374	178,943	5,170,718	4,454,345				
18												
19	Account 163 - Stores Expense											
20	Stores Expense (Electric)	1,782	1,340	689	1,203	1,170	15,741	15,741				
21	Stores Expense (Co 3 Bulk)	27,467	52,681	56,362	39,177	52,307	718,133	718,133				
22												
23	Account 165 - Prepayments											
24	2-165000-650 Prepaid ROW	755,086	755,086	755,086	755,086	755,086	8,818,089	8,981,771	PNM Exhibit KTS-4 WP OM-4, WP OM-14			
25	3-165000-046 Prepaid Air permit	5,228	5,228	5,228	5,228	5,228	62,556	62,556				
26	3-165000-713 Prepaid Air Permit	31,225	31,225	31,225	31,225	31,225	373,984	373,984				
27	1-165000-100 Prepaid Joint Pole use	20,171	20,171	20,171	20,171	21,212	243,031	243,031				
28	3-165000-715 Prepaid FC Lease	14,877	14,877	14,877	14,877	14,877	177,928	177,928				
29	3-165000-724 Prepaid PV Software	20,752	19,439	18,615	18,615	19,057	244,123	206,661				
30	3-165000-720 Prepaid PV Invoices	48,764	48,764	48,912	48,912	48,912	738,058	625,824				
31	1-165025-010 Prepaid Ins-electric	237,380	266,514	296,161	267,371	281,766	3,347,807	3,347,807				
32	6-165025-174 Prepaid Ins-Gen Mgmt	62,859	66,721	68,927	66,380	67,654	805,628	805,628				
33	2-165025-650 Prepaid Ins-transmission	72,264	84,233	109,583	107,192	108,388	1,231,057	1,231,057				
34	3-165025-046 Prepaid Ins Rio Bravo	8,297	9,572	12,503	12,503	12,503	141,261	141,261				
35	3-165025-357 Prepaid Ins Aztec	452	555	783	783	783	8,710	8,710				
36	3-165025-700 Prepaid Ins Bulk	32,883	45,388	52,066	38,710	45,388	542,864	542,864				
37	3-165025-702 Prepaid Ins Afton	23,831	27,130	34,649	34,649	34,649	393,646	393,646				
38	3-165025-703 Prepaid Ins Lordsburg	5,158	5,900	7,614	7,614	7,614	86,253	86,253				
39	3-165025-713 Prepaid Ins Reeves	14,447	16,432	20,943	20,943	20,943	238,076	238,076				
40	3-165025-716 Prepaid Ins Algodones	660	714	853	853	853	9,819	9,819				
41	3-165025-744 Prepaid Ins Luna	15,719	17,795	22,530	22,530	22,530	256,489	256,489				
42	3-165025-751 Prepaid Ins Solar energy	6,322	7,256	9,360	9,360	9,360	106,137	106,137				
43	3-165025-752 Prepaid Ins La Luz	6,429	6,985	8,291	8,291	8,291	95,826	95,826				
44	3-165025-755 Prepaid Ins Solar renewable	14,965	17,776	23,994	23,994	23,994	269,437	269,437				
45	3-165025-766 Prepaid Ins San Juan	-	-	-	-	-	-	-				
46	3-165025-789 Prepaid Ins San Juan	-	-	-	-	-	-	-				
47	3-165025-720 PV Prepaid Insurance	57,790	57,790	57,790	57,790	57,790	826,119	705,109				
48	3-165100-720 Prepaid Water Rights-PV	4,755	4,755	4,755	4,755	4,755	67,045	57,087				
49	Grand Total	2,100,372	2,354,984	2,571,145	2,048,882	2,130,248	29,106,563	28,273,209				
50												
51	Notes:											
52	Base period data is historical information from the Company's Book Balance Amounts.											
53	PNM does not forecast changes to Materials and Supplies or Prepayments, Except for ROW balances and Fuel Stock.											
54	PNM has removed all San Juan related fuel stock and prepaids through a Base Period adjustment											
55	PNM forecasted changes to Materials and Supplies and Prepayments for PV to assume rollofs of 114 MW leases											
56	This schedule is sponsored by PNM Witness Sanders											

	A	AM	AN	AO	AP	AQ	AR	AS	AT	AU	AV	AW	AX	AY
1	Public Service Company of New Mexico													
2	Schedule E-4													
3	Amounts of Working Capital Charged to O&M													
4	Base Period Ending 6/30/2022													
5	Test Period Ending 12/31/2024													
6														
7	A/C Number and Description	Test Period Jan-24	Test Period Feb-24	Test Period Mar-24	Test Period Apr-24	Test Period May-24	Test Period Jun-24	Test Period Jul-24	Test Period Aug-24	Test Period Sep-24	Test Period Oct-24	Test Period Nov-24	Test Period Dec-24	
8	Account 151 - Fuel Stock													
9	San Juan Coal (50100X)	-	-	-	-	-	-	-	-	-	-	-	-	-
10	San Juan Oil (50140X)	-	-	-	-	-	-	-	-	-	-	-	-	-
11														
12	Account 154 - Materials and Supplies													
13	Electric Inventory	28,296	3,901	8,033	15,409	26,043	26,661	8,640	20,320	30,113	28,897	20,076	15,227	
14	Minor Material Inventory (Electric)	7,163	823	783	1,856	6,265	4,214	1,632	3,730	3,511	2,972	2,809	4,340	
15	Stores Issues/Returns (Co 3 Bulk)	173,985	166,948	131,359	320,360	245,189	1,172,742	92,505	129,080	236,221	258,025	173,600	232,593	
16	Four Corners M&S (154000-715)	42,809	42,809	42,809	42,809	42,809	42,809	42,809	42,809	42,809	42,809	42,809	42,809	
17	Palo Verde M&S (154000-720)	286,731	385,312	362,124	621,341	445,644	216,693	244,194	400,389	442,018	537,054	184,695	172,698	
18														
19	Account 163 - Stores Expense													
20	Stores Expense (Electric)	2,018	-	624	778	3,108	2,460	569	1,782	1,340	689	1,203	1,170	
21	Stores Expense (Co 3 Bulk)	38,317	35,746	27,957	65,514	54,132	244,793	23,681	27,467	52,681	56,362	39,177	52,307	
22														
23	Account 165 - Prepayments													
24	2-165000-650 Prepaid ROW	755,958	755,958	755,958	783,436	783,436	783,436	783,436	783,436	783,436	783,436	783,436	783,436	
25	3-165000-046 Prepaid Air permit	5,228	5,228	5,228	5,228	5,228	5,225	5,051	5,228	5,228	5,228	5,228	5,228	
26	3-165000-713 Prepaid Air Permit	31,225	31,225	31,225	31,225	31,225	31,228	30,506	31,225	31,225	31,225	31,225	31,225	
27	1-165000-100 Prepaid Joint Pole use	1,526	38,795	20,161	20,161	20,161	20,161	20,171	20,171	20,171	20,171	20,171	21,212	
28	3-165000-715 Prepaid FC Lease	14,877	14,877	14,877	14,877	14,877	14,877	14,283	14,877	14,877	14,877	14,877	14,877	
29	3-165000-724 Prepaid PV Software	13,318	14,613	19,197	16,137	15,725	16,864	10,483	20,028	18,761	17,966	17,966	18,392	
30	3-165000-720 Prepaid PV Invoices	47,008	58,573	47,008	47,008	47,008	47,008	74,630	47,063	47,063	47,205	47,205	47,205	
31	1-165025-010 Prepaid Ins-electric	286,837	286,837	248,204	286,837	286,837	342,113	260,950	237,380	266,514	296,161	267,371	281,766	
32	6-165025-174 Prepaid Ins-Gen Mgmt	67,956	67,956	50,337	67,956	67,956	83,574	67,350	62,859	66,721	68,927	66,380	67,654	
33	2-165025-650 Prepaid Ins-transmission	108,844	108,844	103,946	108,844	108,844	114,884	95,191	72,264	84,233	109,583	107,192	108,388	
34	3-165025-046 Prepaid Ins Rio Bravo	12,503	12,503	12,436	12,503	12,503	12,586	10,847	8,297	9,572	12,503	12,503	12,503	
35	3-165025-357 Prepaid Ins Aztec	783	783	783	783	783	783	659	452	555	783	783	783	
36	3-165025-700 Prepaid Ins Bulk	46,960	46,960	46,960	46,960	46,960	51,867	41,765	32,883	45,388	52,066	38,710	45,388	
37	3-165025-702 Prepaid Ins Afton	34,649	34,649	32,977	34,649	34,649	36,728	30,436	23,831	27,130	34,649	34,649	34,649	
38	3-165025-703 Prepaid Ins Lordsburg	7,614	7,614	7,497	7,614	7,614	7,759	6,643	5,158	5,900	7,614	7,614	7,614	
39	3-165025-713 Prepaid Ins Reeves	20,943	20,943	19,773	20,943	20,943	22,399	18,423	14,447	16,432	20,943	20,943	20,943	
40	3-165025-716 Prepaid Ins Algodones	853	853	845	853	853	863	767	660	714	853	853	853	
41	3-165025-744 Prepaid Ins Luna	22,530	22,530	21,193	22,530	22,530	24,194	19,877	15,719	17,795	22,530	22,530	22,530	
42	3-165025-751 Prepaid Ins Solar energy	9,360	9,360	8,859	9,360	9,360	9,984	8,193	6,322	7,256	9,360	9,360	9,360	
43	3-165025-752 Prepaid Ins La Luz	8,291	8,291	7,288	8,291	8,291	9,539	7,547	6,429	6,985	8,291	8,291	8,291	
44	3-165025-755 Prepaid Ins Solar renewable	23,994	23,994	23,325	23,994	23,994	24,826	20,587	14,965	17,776	23,994	23,994	23,994	
45	3-165025-766 Prepaid Ins San Juan	-	-	-	-	-	-	-	-	-	-	-	-	
46	3-165025-789 Prepaid Ins San Juan	-	-	-	-	-	-	-	-	-	-	-	-	
47	3-165025-720 PV Prepaid Insurance	58,003	58,003	58,128	57,270	57,269	57,190	55,773	55,773	55,773	55,773	55,773	55,773	
48	3-165100-720 Prepaid Water Rights-PV	4,593	4,593	4,593	4,593	4,593	4,593	4,590	4,590	4,590	4,590	4,590	4,590	
49	Grand Total	2,163,173	2,269,520	2,114,486	2,700,120	2,454,829	3,433,051	2,002,187	2,109,634	2,362,787	2,575,535	2,066,014	2,147,798	
50														
51	Notes:													
52	Base period data is historical information from the Company's Book Balance Amounts.													
53	PNM does not forecast changes to Materials and Supplies or Prepayments, Except for ROW balances and Fuel Stock.													
54	PNM has removed all San Juan related fuel stock and prepaids through a Base Period adjustment													
55	PNM forecasted changes to Materials and Supplies and Prepayments for PV to assume rollofts of 114 MW leases													
56	This schedule is sponsored by PNM Witness Sanders													

	A	AZ	BA	BB	BC	BD	BE	BF	BG	BH	BI	BJ
1	Public Service Company of New Mexico											
2	Schedule E-4											
3	Amounts of Working Capital Charged to O&M											
4	Base Period Ending 6/30/2022											
5	Test Period Ending 12/31/2024											
6												
7	A/C Number and Description	Total Test Period	Test Period Adjustments	Adjusted Test Period Total	Adjusted Base and Adjusted Test Period Variance	Test Period Reference						
8	Account 151 - Fuel Stock											
9	San Juan Coal (50100X)	-		-	(59,597,949)							
10	San Juan Oil (50140X)	-		-	(3,845,020)							
11												
12	Account 154 - Materials and Supplies											
13	Electric Inventory	231,617		231,617	-							
14	Minor Material Inventory (Electric)	40,096		40,096	-							
15	Stores Issues>Returns (Co 3 Bulk)	3,332,607		3,332,607	-							
16	Four Corners M&S (154000-715)	513,708		513,708	-							
17	Palo Verde M&S (154000-720)	4,298,891		4,298,891	(1,709,990)							
18												
19	Account 163 - Stores Expense											
20	Stores Expense (Electric)	15,741		15,741	-							
21	Stores Expense (Co 3 Bulk)	718,133		718,133	-							
22												
23	Account 165 - Prepayments											
24	2-165000-650 Prepaid ROW	9,318,802		9,318,802	8,211,333	PNM Exhibit KTS-4 WP OM-4, WP OM-14						
25	3-165000-046 Prepaid Air permit	62,556		62,556	-							
26	3-165000-713 Prepaid Air Permit	373,984		373,984	-							
27	1-165000-100 Prepaid Joint Pole use	243,031		243,031	-							
28	3-165000-715 Prepaid FC Lease	177,928		177,928	-							
29	3-165000-724 Prepaid PV Software	199,449		199,449	(79,336)							
30	3-165000-720 Prepaid PV Invoices	603,983		603,983	(240,249)							
31	1-165025-010 Prepaid Ins-electric	3,347,807		3,347,807	-							
32	6-165025-174 Prepaid Ins-Gen Mgmt	805,628		805,628	-							
33	2-165025-650 Prepaid Ins-transmission	1,231,057		1,231,057	-							
34	3-165025-046 Prepaid Ins Rio Bravo	141,261		141,261	-							
35	3-165025-357 Prepaid Ins Aztec	8,710		8,710	-							
36	3-165025-700 Prepaid Ins Bulk	542,864		542,864	-							
37	3-165025-702 Prepaid Ins Afton	393,646		393,646	-							
38	3-165025-703 Prepaid Ins Lordsburg	86,253		86,253	-							
39	3-165025-713 Prepaid Ins Reeves	238,076		238,076	-							
40	3-165025-716 Prepaid Ins Algodones	9,819		9,819	-							
41	3-165025-744 Prepaid Ins Luna	256,489		256,489	-							
42	3-165025-751 Prepaid Ins Solar energy	106,137		106,137	-							
43	3-165025-752 Prepaid Ins La Luz	95,826		95,826	-							
44	3-165025-755 Prepaid Ins Solar renewable	269,437		269,437	-							
45	3-165025-766 Prepaid Ins San Juan	-		-	(1,129,896)							
46	3-165025-789 Prepaid Ins San Juan	-		-	(523,265)							
47	3-165025-720 PV Prepaid Insurance	680,502		680,502	(270,686)							
48	3-165100-720 Prepaid Water Rights-PV	55,095		55,095	(21,915)							
49	Grand Total	28,399,133	-	28,399,133								
50												
51		Notes:										
52		Base period data is historical information from the Company's Book Balance Amounts.										
53		PNM does not forecast changes to Materials and Supplies or Prepayments, Except for ROW balances and Fuel Stock.										
54		PNM has removed all San Juan related fuel stock and prepaids through a Base Period adjustment										
55		PNM forecasted changes to Materials and Supplies and Prepayments for PV to assume rollooffs of 114 MW leases										
56	This schedule is sponsored by PNM Witness Sanders											